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A/c 8-10/2: 787/2000

UNITED STATES DEPARTMENT OF AGRICULTURE  
Rural Electrification Administration  
Technical Standards Committee "A"

Supplement No. 1, October 1989, to  
REA Bulletin 43-5, List of  
Materials Acceptable for Use on  
Systems of REA Electrification Borrowers

The attached pages for the "List of Materials Acceptable for Use on Systems of REA Electrification Borrowers" are those which have been revised by action of the Technical Standards Committees during the months of July through September 1989. The following changes should be made in order to keep it up to date. Pages with a comma between are on the same sheet, both being changed.

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k(3), k(3.1)	k(3), k(3.1)	ax-1	ax-1
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z Cond.	z Cond.	gz-1, gz-2	gz-1, gz-2
af-1	af-1	U ae(1) Cond.	U ae(1) Cond.
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at Cond., av-1	at Cond., av-1	U hv-2	U hv-2
av-6	av-6		



k - Insulator, Distribution Deadend

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Chance</u>		
Distribution deadend Type E		1. To obtain experience
Model No. C654-3015 (15kV)	1386	
Model No. C654-3025 (25kV)	6/29/89	2. For use as deadends on distribution lines only
Model No. C654-3034 (35kV)		3. Not recommended for use in areas subject to contamination.
<u>Joslyn</u>		
Distribution deadend UDI 671-3002	1074 9/25/75	For use as deadends on distribution lines only up to 15 kV line-to- line voltage.
Distribution deadend UDI 671-3010	1088 4/15/76 1074	
	9/25/75 1088 4/15/76	For use as deadends on distribution lines only up to 25 kV line-to- line voltage.
<u>Lapp</u>		
Distribution deadend	1282	1. To obtain experience.
Catalog No. 151001, 15kV	6/21/84	
Catalog No. 151002, 25kV		2. For use as deadends on distribution lines only.
		3. Recommended maximum working load is 5,000 lbs.
		4. Not recommended for use in areas subject to contamination.

NOTE: When insulators from this page are used, adjust construction  
drawing material list quantities as necessary.

Conditional List  
k(3.1)  
October 1989

k - Insulator, Distribution Deadend

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
Ohio Brass Type PDI-15 (15 kV) "Veri*Lite"	1347 (8/13/87)	1. To obtain experience. 2. For use as deadends on distribution lines only. 3. Not recommended for use in areas subject to contamination.
Tranpol Distribution deadend H-15 kV-4 H-25 kV-6	1158 (3/1/79) 1208 (3/19/81)	1. To obtain experience 2. For use as deadends on distribution lines only 3. Not recommended for use in areas subject to contamination.
Salisbury Distribution deadend 9501 Series, 15 kV 9502 Series, 25 kV	1226 (1/7/82) 1304 (8/8/85) 1291 (12/20/84)	Same as Lapp [See Cond. k(3)]
Sediver Distribution deadend ADI-4 15 kV ADI-6 25 kV ADI-8 35 kV	1286 (9/6/84)	Same as Lapp [See Cond. k(3)]

NOTE: When insulators from this page are used, adjust construction drawing material list quantities as necessary.

1-1  
October 1989

1 - Clamp, deadend

DISTRIBUTION

Copper 2 through 6 CWC 4A through 8A		ACSR (Aluminum Clamps)			
		4/0 & 3/0	2/0	1/0	2 & 4
-	ALCOA	302	302	302	302
-	American Connector Engineering	QDA-53	QDA-53	QDA-53	QDA-53
MD-52-N	Anderson/Sa.D	PG-57N	PG46C	PG-46C	PG-46C
-	Continental	AQD-63	AQD-52	AQD-52	AQD-52
-	C & R	CR-20-90	CR-10-90	CR-10-90	CR-10-90
-	Laop	306120N	306118N	306118N	306118N
-	Reliable/Bethea	DA-20N	DA-15-N	DA-15-N	DA-15-N

1-2  
July 1989

1 - Deadend for Steel Strand (Overhead Ground Wire)

TRANSMISSION

For High Strength Steel Strand and Aluminum-Clad Steel Strand

Clamp Type

<u>High Strength Steel</u>		<u>Aluminum-Clad Steel</u>		
<u>Manufacturer</u>	<u>3/8" and 7/16"</u>	<u>7 No. 9 AWG</u>	<u>7 No. 8 AWG</u>	<u>7 No. 7 AWG</u>
Anderson/Sq. D	SWDE-55N			
Continental	FQD-55-3-LW			
Reliable/Bethea	FD-550-N (For use on 3/8" steel strand only)			



October 1989

## Rod, Anchor

Applicable Specification: ANSI C135.2 "Standards for Galvanized Ferrous Strand Eye Anchor Rods" except rods are copper covered. Copper coating thickness is 13 mil minimum at any point and a 15 mil average. All purchases should specify that a factory certification to the thickness of the copper must accompany the shipment of the rods.

Applicable Sizes: Double Guy - 3/4 inch diameter, 8 and 9 feet long.

<u>Manufacturer</u>	<u>Meeting No. and date</u>	<u>Conditions</u>
Joslyn	1387 7/20/89	1. To obtain experience. 2. For transmission purposes only. 3. For use with log anchors or copper covered plate anchors only 4. To be used with copper coated hardware or bronze hardware underground.



October 1989

## z - Anchors




<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Chance</u>		
Screw anchors, power installed	1252 2/3/83	To obtain experience.
24462 (6,000 and 8,000 lb.)		
12332P 5/8" rod		
12587 5/8" thimbleye		
24484 (10,000 and 12,000 lb. anchor helix)		
12632P (3/4" rod)		
6512 (thimbleye nut)		
<u>Cooper Power Systems (McGraw-Edison)</u>		
Screw anchors, power- installed	992 5/25/72	To obtain experience.
DA11G621 (6,000 & 8,000 lb., 5/8" rod)		
<u>Dixie</u>		
Screw anchors, power- installed	859 2/9/67	To obtain experience.
D-1162-G (6,000 & 8,000 lb., 5/8" rod)		
D-1375-G (10,000 & 12,000 lb., 3/4" rod)		
<u>Joslyn</u>		
Screw anchors, power- installed	973 3/19/71	To obtain experience.
J11B-CA (6,000 & 8,000 lb., 5/8" rod)		
J13C-CA (10,000 & 12,000 lb., 3/4" rod)		
<u>Foresight</u>		
MR-1, MR-2, MR-3, MR-4	1360 3/31/88 1387 7/20/89	1. To obtain experience. 2. Each installation must be proof tested. Maximum rating is test value achieved.

NOTES: Where galvanized anchors are listed, the same anchors ungalvanized (black asphalt coated) are also acceptable.

Catalog numbers shown are for anchors with 1-3/8" hubs. Equivalent anchors with 1-1/2" hubs are also acceptable. (A special installing wrench is required.)

aa, ab  
July 1989

aa - Nut, eye  
ab - Nut, thimble eye  
5/8 inch

	<u>Eye Nut Conventional</u>	<u>Eye Nut Eyelet</u>	<u>Thimble Eye Nut</u>
			
American Connector Engineering	EN-5		
Barron Bethea	OEN-2A	B-14A	EN4A
Berny's Forging Co.	OE1	-	-
Chance	6502	-	6510
Continental Electric	EN-5	BE-5	TN-5
Cooper Power Systems (McGraw-Edison)	DG2E3	DG6E1	DG1E1
Dixie	D6502	DD-6517	D6510
Flagg (MIF)	P125C	P127A	P128A
Hughes	EN60	-	-
Joslyn	J1092	J1126	J6510
Kortick	K4212	K4413	K3111
Power Line Hardware	OEN-58	BEL-58	-
Reliable/Bethea	E-5	B-5	NT-5
Utilities Service	450	497	C580

ae - Surge Arrester, Substation\*

Conditional List  
ae(2)  
July 1989

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Cooper Power Systems (McGraw-Edison)</u>		
Surge arrester, station class, metal oxide type, Varistar 3 kV thru 312 kV Type ATZ1A	1223 11/19/81	To obtain experience
Surge arrester, inter- mediate class, metal oxide type, VARISTAR 9 kV thru 120 kV, Type AZF	1287 9/27/84	To obtain experience
<u>General Electric</u>		
Surge arrester, station class, metal oxide type, Tranquell, 1.7 kV thru 588 kV	1164 5/24/79	To obtain experience
Surge arrester, intermediate class, metal oxide type, Tranquell, 3 kV thru 120 kV	1197 10/9/80	To obtain experience
<u>Joslyn</u>		
Surge Arrester, intermediate class, metal oxide type, Type ZI 3 thru 144 kV	1268 10/27/83	To obtain experience
Surge arrester, station class, metal oxide type, Type ZS, 3 kV thru 240 kV	1278 4/12/84	To obtain experience
Surge arrester, station Class, metal oxide type, Type ZSH, 258 thru 468 kV	1341 5/14/87	To obtain experience
<u>Ohio Brass</u>		
Surge arrester, station class, metal oxide type Dynavar, 3 kV thru 357 kV	1175 11/2/79 1239 7/29/82	To obtain experience
Surge arrester, intermediate class, metal oxide type, Dynavar, 3 kV thru 120 kV	1242 9/9/82	To obtain experience
<u>Westinghouse</u>		
Surge arrester, station class, metal oxide type, SMX-30, 3 thru 240 kV	1256 4/6/83	To obtain experience

\*For instructions concerning application at substations refer to REA Bulletin 65-1, "Guide for the Design of Substations for Electric Borrowers." In the purchase of arresters, care should be taken to select the type and voltage rating in accordance with the line voltage and the type of construction (grounded or ungrounded).

af-1  
October 1989

af - Cutouts, Distribution, Open

<u>Manufacturer</u>	<u>Type</u>	<u>Voltage Rating</u>
Chance	C	15, 27 kV
Cooper Power Systems (McGraw-Edison)	SI	15, 27 kV
General Electric	9F34D	15, 27 kV
Joslyn	L, 100 amp J, 200 amp	15, 27 kV
Kearney	KX	15, 27 kV
S & C Electric	XS	15, 27 kV
Southern States	Series 66 Series 70	15, 27 kV 15 kV
Westinghouse	NCX LBU-11	15, 27 kV 15, 27 kV

NOTE: The buyer should specify the load rating, voltage rating, interrupting rating and required accessories.

Cutout used on underground riser poles should be loadbreak type or have hooks for portable load interrupters.

aj  
October 1989

aj - Clamp, Ground Rod

<u>Manufacturer</u>	<u>For 5/8"</u> <u>Copper-</u> <u>Covered Rod</u>	<u>For 3/4" Galv.</u> <u>or Stainless</u> <u>Steel Rod</u>	<u>For 5/8" Galv.</u> <u>or Stainless</u> <u>Steel Rod</u>
AMP	Copper AMPACT (Order by Description)	-	-
Anderson	GC-5	-	-
Blackburn	G5	-	-
Boggs	G31	-	-
Burndy	GRC58	-	-
C & R Products	CRGC-58	-	-
Carolina Galv.	CPH58	-	CPH58
Connector Castings	G5	-	-
Dossert	GNL52H	-	-
*Erico (Cadweld)			
1 ground wire	GRI-161G	GRI-181G	GRI-161G
2 ground wires	GTI-161G	GTI-181G	GTI-161G
Greaves/Mercury	G-580	-	-
IlSCO	GRC-58	-	-
Joslyn	J8392AB	J25985	J25932
Knight	C58	UCSS	UCSS
Kortick	K4647	-	-
Lew Electric Fittings	GRC-5/8"	-	-
O-Z Elec. Mfg.	BGO304	-	-
Penn-Union	CEB-2	-	-
Power Line Hardware	RC-58CE	-	-
Reliable	E58	3459	3459
UTM	910-023-03	910-007-02	910-007-02
Wilcor	HGR5/8	WAU-3/4"	WAU-5/8"

\*Includes disposable molds.

Conditional List

aj  
July 1989

aj - Clamp, ground rod

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Burndy</u> YGHP (for 5/8" copper- covered rods)	1234 5/13/82	To obtain experience.
<u>Power Line Hardware</u> RC-34 (for 5/8" and 3/4") galvanized or stainless steel ground rods	1114 5/12/77	To obtain experience.



an - Transformers, distribution, pole type  
Primary Voltages 7.2/12.5, 7.62/13.2 and 14.4/24.9 kV

Applicable Specifications: REA Specifications for Rural Distribution Transformers, D-10

Listing is by type rather than by catalog number because of the many possible combinations of voltage, kVA and taps and protective equipment.

	<u>7.2/12.5 &amp; 7.62/13.2</u>	<u>14.4/24.9</u>	<u>Dual Voltage</u>
<u>Arkansas Electric Cooperative</u>			
Conventional, single bushing	ASE		
<u>Central Moloney</u>			
Conventional, single bushing	AOD	AOD	AOD
Conventional, two bushing	AOD	AOD	AOD
Self-protected, single bushing	DVP	DVP	DVP

The single bushing transformer may also be obtained with bushing mounted cutout and lightning arrester, and with internal fuse and double gap.

<u>Cooper Power Systems (RTE)</u>			
Conventional, single bushing	REA-Conv	REA-Conv	REA-Conv
Self-protected, single bushing	REA-CSP	REA-CSP	REA-CSP
Conventional, two bushing	REA-Conv	REA-Conv	REA-Conv

Conventional single bushing type may also be purchased with external overload protection and double gap and with bushing mounted cutout and lightning arrester.

<u>Hevi-Duty/Dowzer</u>			
Conventional, single bushing	CR	CR	CR
Self-protected, single bushing	CSP-R	CSP-R	CSP-R
Conventional, two bushing	CD	CD	CD

an-1.2  
July 1989

an - Transformers, distribution, pole type  
Primary Voltages 7.2/12.5, 7.62/13.2 and 14.4/24.9 kV

	<u>7.2/12.5 &amp; 7.62/13.2</u>	<u>14.4/24.9</u>	<u>Dual Voltage</u>
<u>ERMCO</u>			
Conventional, single bushing	CONV	CONV	CONV
Conventional, two bushing	CONV	CONV	CONV
Self-protected, single bushing	CSP	CSP	CSP

The single bushing transformer may also be obtained with double gap and internal fuse (Type DG) or lightning arrester and external cutout (Type COLA).

Dead-front for use in enclosure: Add "R" (Radial) or "LF" (Loop feed) to designation.

<u>General Electric</u>			
Conventional, single bushing	HS	HS	HS
Self-protected, single bushing	HSBA	HSBA	HSBA
Conventional, two bushing	HS	HS	HS

Type HS may also be obtained with internal fuse, with internal fuse and double gap, with bushing mounted cutout and double gap, and with bushing mounted cutout arrester (Type HSCA).

<u>Howard Industries</u>			
Conventional, single bushing	REC-C	REC-C	REC-C
Conventional, two bushing	Conv-2B	Conv-2B	Conv-2B
Self-protected, single bushing	REC-P	REC-P	REC-P

<u>Kuhlman</u>			
Conventional, single bushing	I	I	I
Conventional, two bushing	B	B	B
Self-protected, single bushing	H	H	H

Type I may also be purchased with internal fuse, with internal fuse and double gap (Type G), and with bushing mounted cutout and lightning arrester (Type J).

an - Transformers, Power  
Three-Phase, Step-Down  
For Distribution Substation Use

Primary Voltag-e-kV	KVA					MVA								
	750	1000	1500	2000	2500	3750	5	7.5	10	12	15	20	25	30
ABB														
34.4							X	X	X	X	X			
43.8									X	X	X	X	X	X
67.0					X	X	X	X	X	X	X	X	X	X
115							X	X	X	X	X	X	X	X
138							X	X	X	X			X	X

Transformers 5 MVA also accepted as load tap changing transformers using ASEA Electric Type U2D load tap changers.

Cooper Power Systems (McGraw-Edison)

34.4	X						X	X	X	X				
43.8	X				X	X	X	X	X	X				
67.0	X			X	X	X	X	X	X	X			X	
115											X			
138											X			

Transformers 5 MVA and larger also accepted as load tap changing transformers using Cooper Types 550, 550B, and 550C load tap changers.

General Electric

34.4	X						X	X	X	X	X	X		
43.8	X				X	X	X	X	X	X	X	X	X	X
67.0	X			X	X	X	X	X	X	X	X	X	X	X
115							X	X	X	X	X	X	X	X
138							X		X	X	X	X	X	X

Transformers 5 MVA and larger also accepted as load tap changing transformers using General Electric Types LR72, LR65 and LRT-200 load tap changers.

an - Transformers, Power  
Three-Phase, Step-Down  
for Distribution Substation Use

Primary Voltage-kV	kVA					MVA									
	750	1000	1500	2000	2500	3750	5	7.5	10	12	15	20	25	30	
Hevi-Duty															
34.4		X			X	X	X	X	X	X	X				
43.8						X	X	X	X	X	X	X	X		
67.0	X		X		X	X	X	X	X	X	X	X			
115					X	X	X	X	X	X	X				
138							X	X	X	X			X		

Transformers 5 MVA and larger also accepted as load tap changing transformers using Westinghouse Types UTS-A and UTT-B and Siemens Allis Type TLS load tap changers.

<u>Kuhlman</u>														
34.4					X	X	X	X	X	X	X		X	
43.8					X	X	X	X	X	X	X	X		
67.0					X	X	X	X	X	X	X	X	X	
115					X	X	X	X	X	X	X	X		
138					X	X	X	X	X	X	X			X

Transformers 5 MVA and larger also accepted as load tap changing transformers using Siemens-Allis Types TLS and TLH-21 load tap changers.

<u>North American Transformer</u>														
67.0							X			X	X	X	X	X
115										X	X	X	X	X
138										X	X	X	X	X

Transformers 5 MVA and larger also accepted as load tap changing transformers using North American type IC-525 load tap changers.

<u>Westinghouse</u>														
34.4		X	X	X	X	X	X	X	X	X	X		X	
43.8		X	X	X	X	X	X	X	X	X	X	X		
67.0	X		X	X	X	X	X	X	X	X	X	X	X	
115							X	X	X	X	X	X	X	
138								X	X	X	X	X	X	

Transformers 5 MVA and larger also accepted as load tap changing transformers using Westinghouse Types UTS-A, UTT-B and UVW load tap changers.

an - Transformers, Distribution, Pole Type

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Cooper Power Systems (RTE)</u> 7.2/12.5, 7.62/13.2, 14.4/24.9 kV and Dual Voltage		
Single-phase, single bushing, self-protected, with Magnex Interrupter	1358 3/3/88	To obtain experience.
<u>Ermco</u> 7.2/12.5 and 7.62/13.2 and 14.4/24.9 kV	1359 3/17/88	To obtain Experience.
Single-phase, single bushing with internal Tranquell Under-oil Arrester	1362 5/12/88	
<u>General Electric</u> 7.2/12.5, 7.62/13.2, 14.4/24.9 kV and Dual Voltage		
Single-phase, single bushing, and two bushing with internal Tranquell Under-oil Arrester	1316 3/6/86	To obtain experience.
Single-phase, single bushing and two bushing, 25 and 50 kVA pole type distribution transformers with amorphous metal cores	1320 5/8/86	To obtain experience.
Single-phase, single bushing and two bushing pole type distribution transformers with G.E. high voltage switch	1370 9/22/88	To obtain experience.
<u>Kuhlman</u> 7.2/12.5 kV and 7.62/13.2 kV Toroform design 10, 15, & 25 kVA	1370 9/22/88	To obtain experience.

Conditional List

an(1.2)

July 1989

an - Transformers, Distribution, Pole Type

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>VanTran</u> 14.4/24.9 kV and Dual Voltage	1075 10/16/75	To obtain experience.
Conventional, single bushing Type CR		
Conventional, two bushing Type CD	1095 8/11/76	
Self-protected, single bushing Type CSP-R		
<u>Westinghouse</u> 7.2/12.5, 7.62/13.2	1333 12/18/86	To obtain experience.
Single-phase, single bushing, 25 and 50 kVA pole type distribution transformers with amorphous metal cores.		
14.4/24.9 kV & Dual Voltage	1354 12/31/87	To obtain experience.
Single-phase, single bushing, 25 kVA pole type distribution transformers with amorphous metal cores.		



an - Transformers, Power  
Three-Phase, Step-Down  
for Distribution Substation Use

Condition of Acceptance: To obtain experience.

Primary Voltage-KV	KVA				HVA									
	750	1000	1500	2000	2500	3750	5	7.5	10	12	15	20	25	30

ABB

115  
138

Transformers 5 HVA and larger also accepted as load tap changing transformers using ASEA Electric  
Type 020 load tap changers.

Cooper Power Systems (Hearav-Edison)

34.4	S	S	S	S	S	S	S	S	S	S	S	S	S	S
43.8	S	S	S	S	S	S	S	S	S	S	S	S	S	S
67.0	S	S	S	S	S	S	S	S	S	S	S	S	S	S

Transformers 5 HVA and larger also accepted as load tap changing transformers using Cooper  
Types 550, 550B and 550C load tap changers.

Ferranti-Packard

34.4	S	S	S	S	X	S	S	S	S	S	S	S	S	S
------	---	---	---	---	---	---	---	---	---	---	---	---	---	---

General Electric

34.4	S	S	S	S	S	S	S	S	S	S	S	S	S	S
43.8	S	S	S	S	S	S	S	S	S	S	S	S	S	S
115	S	S	S	S	S	S	S	S	S	S	S	S	S	S
138	S	S	S	S	S	S	S	S	S	S	S	S	S	S

Transformers 5 HVA and larger also accepted as load tap changing transformers using General Electric  
Types LR/2, LR65 and LR1-200 load tap changers.

Hevi-Duty

34.4	S	S	S	S	S	S	S	S	S	S	S	S	S	S
43.8	S	S	S	S	S	S	S	S	S	S	S	S	S	S
67.0	S	S	S	S	S	S	S	S	S	S	S	S	S	S
115	S	S	S	S	S	S	S	S	S	S	S	S	S	S
138	S	S	S	S	S	S	S	S	S	S	S	S	S	S

Transformers 5 HVA and larger also accepted as load tap changing transformers using Westinghouse  
Types H1S-A and H11-B and Siemens AL115 Type H1S load tap changers.

an - Transformers, Power  
Three-Phase, Step-Down  
for Distribution Substation Use

Condition of Acceptance: To obtain experience.

Primary Voltage-kV	kVA						MVA							
	750	1000	1500	2000	2500	3750	5	7.5	10	12	15	20	25	30
H. K. Porter (Delta Star)														
34.4	S	S	S		S	X	X	X	S					
43.8		S	S		S	X	X	X	S	X				
67.0		S	X		X	X	X	X	X	X	X			
115						X	X	X	S	X	X			
138						S	S	S	S	S	S	S	S	X

Transformers 5 MVA and larger also accepted as load tap changing transformers using Siemens-Allis  
Types TLS and 11H-21 load tap changers.

MGM

34.4					S	X	S	S	S					
43.8					X	X	S	S	S					
67.0					S	S	X	X	X					

Transformers 5 MVA and larger also accepted as load tap changing transformers using Westinghouse  
Types UTS-A and UTT-B load tap changers.

Utegraff

34.4	S	S	S	S	S	X	X							
43.8	S	S	S	S	S	X	X							

Westinghouse

34.4	S									S	S	S	S	S
43.8	S											S	S	S
67.0												S	S	S
115							S						S	S
138							S	S	S				S	S

Transformers 5 MVA and larger also accepted as load tap changing transformers using Westinghouse  
Types UTS-A, UTT-B and UVW load tap changers.



Conditional List  
at  
October 1989

at - Reflective Guy Marker, 8-foot length

Plastic or Fiberglass

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
*Nordic HG-815 yellow	1061 3/20/75	To obtain experience.

\*For use with formed or automatic type deadends for guy strand; will not fit over bolt type guy clamps.

av-1  
October 1989

av - Conductor, ACSR

Applicable Specification: ASTM Specification B 232

Preferred Sizes: (Larger sizes may be used where the engineer's study shows they are required.)	<u>Distribution</u>	<u>Transmission</u>
	4 - 6/1	1/0 - 6/1
	4 - 7/1	2/0 - 6/1
	2 - 6/1	3/0 - 6/1
	2 - 7/1	4/0 - 6/1
	1/0 - 6/1	266.8 kcmil - 26/7
	2/0 - 6/1	336.4 kcmil - 26/7
	3/0 - 6/1	477 kcmil - 26/7
	4/0 - 6/1	556.5 kcmil - 26/7
	266.8 kcmil 18/1	795 kcmil - 26/7
	336.4 kcmil 18/1	954 kcmil - 54/7
	477 kcmil 18/1	

The following manufacturers have shown compliance with the applicable specifications:

Alcan Cable

ALCOA-ACPC

Cablec

Kaiser

Nehring

Noranda

Pirelli Cable

Reynolds-CPI

Southwire

#### NOTES

1. Conductors with 18/1 stranding have different sag characteristics than conductors with 6/1 or 26/7 stranding. This difference in sag characteristics must be taken into consideration in the line design.

2. 266.8 kcmil 26/7, 336.4 kcmil 26/7, and 477 kcmil 26/7 may be used for distribution underbuild on transmission lines.

av - Conductor, Aluminum Alloy

Applicable Specification: ASTM Specification B399

Preferred Sizes:

<u>DISTRIBUTION</u>		<u>TRANSMISSION</u>	
<u>6201</u>	<u>ACSR Equiv.</u>	<u>6201</u>	<u>ACSR Equiv.</u>
48,690 cmil - 7 str.*	4	123,300 cmil - 7 str.**	1/0
77,470 cmil - 7 str.*	2	155,400 cmil - 7 str.**	2/0
123,300 cmil - 7 str.	1/0	195,700 cmil - 7 str.**	3/0
155,400 cmil - 7 str.	2/0	246,900 cmil - 7 str.	4/0
195,700 cmil - 7 str.	3/0	312,800 cmil - 19 str.	265,800 cmil
246,900 cmil - 7 str.	4/0	394,500 cmil - 19 str.	336,400 cmil
		559,500 cmil - 19 str.	477,000 cmil
		652,400 cmil - 19 str.	556,500 cmil
		927,200 cmil - 37 str.	795,000 cmil

\*Not recommended for multiphase lines with span lengths exceeding 300 ft.

\*\*Not recommended for suspension type construction.

The following manufacturers have shown compliance with the applicable specifications:

<u>Manufacturer</u>	<u>Type</u>
Alcan	6201
ALCOA-ACPC	6201
Kaiser	6201
Reynolds-CPI	6201
Southwire	6201

## Conditional List

av  
July 1989

av - conductor

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Copperweld Southern</u>		
Alumoweld-aluminum	863 (4/13/67)	To obtain experience.
6/1 ACSR/AW, #2, #1/0, #2/0, #4/0	984 (2/3/72)	To obtain experience
4/3 AWAC, #4, #2, #1/0	1376 (1/12/89)	To obtain experience.
<u>Reynolds Metals</u>		
5005 Aluminum Alloy #4-7 strand through 4/0-7 strand; 281,460 cmil-19 strand (266,800-18/1 ACSR equiv.) through 312,760 cmil-19 strand (266,800-26/7 ACSR equiv.)	803 (10/22/64)	Where suspension insu- lator type of con- struction is employed on transmission lines, the minimum size of this conductor to be used is 4/0.
<u>Southwire</u>		
5005 Aluminum Alloy #4-7 strand through 4/0-7 strand; 557,500 cmil-19 strand (477,000-26/7 ACSR equiv.)	999 (8/31/72)	Where suspension insu- lator type of con- struction is employed on transmission lines, the minimum size of this conductor to be used is 4/0.
<u>Alcoa</u>		
795 kcmil 26/7 ACSR/AW	1247 (11/18/82)	To obtain experience.

aw  
July 1989

aw - Washer, Spring

1/4 x 1-3/4' x 3-1/2"

<u>Manufacturer</u>	<u>Bolt Size</u>		
	5/8"	3/4"	7/8"
Chance	3540	3541	--
Cooper Power Systems (McGraw-Edison)	DF17W3	DF17W4	DF17W5
Joslyn	J3540	J3541	J3542
Kortick	K2909	--	--
Fastex (ITW) "Ramp Lok"	1-760-21	1-760-31	1-760-41
Power Line Hardware	SCW-58	SCW-34	SCW-78

Max - Cutout and Arrester, Combination

Nominal System Voltage Cutout Max. Voltage Rating	For 12.5Y/7.2 kV		For 13.2Y/7.6 kV		For 24.9Y/14.4 kV	
	7.6 kV	15 kV	15 kV	27 kV	18 kV	27 kV
Application						
Cutout Current Rating Type	10 Trans. 50*	30 Bank 30 Sect. 100	30 Bank 30 Sect. 100	30 Bank 30 Sect. 100	10 Trans. 50*	30 Bank 30 Sect. 100
Manufacturer	Chance	Cooper (McGraw-Edison)	General Electric	Joslyn (valve) (valve) (valve)	Kearney	
Mounting	Crossarm Transformer	Crossarm (L) Transformer	Crossarm (L) Transformer	Crossarm Transformer	Crossarm Transformer	
Model	C71A-112PB Series	C71A-112PB Series	C71A-112PB Series	C71A-112PB Series	C71C-211PB Series	
Part Number	AFS800MU10	AFS301B Series	AFS301C Series	AFS800MU10	AFS301D Series	
Accessories	9F80	9F80	9F80	9F78A	9F80	
Options	99237-Q6	415402-090 99237-Q2/B	415402-090 99237-Q2/B/R	99237-Q6 99238-1Q	99267-Q6 99268-1Q	425703-18Q 99267-Q2/B
Notes						
Manufacturer's Catalog Number	294072	294073	294073	294073	294074	KE7BD109E-110

Either normal duty or heavy duty distribution class arresters listed on page ae-1 are acceptable for use with these combination units.

\*These cutouts have open links and must not be used where fault currents are high or for sectionalizing.

(L) Indicates loadbreak type is available.

October 1989

bx - Splice, automatic

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
---------------------	---------------------------------	-------------------

## DISTRIBUTION

Fargo

AWAC 4 - 4/3 GLA-105	1087 (4/1/76)	1. To obtain experience 2. For use on distribu- tion systems only.
AWAC 2 - 4/3 GLA-110		
AWAC 1/0 - 4/3 GLA-115		
266.8 kcmil ACSR 18/1 GL-1315A	855 (2/12/86)	Same as above.
336.4 kcmil ACSR 18/1 GL-1315A		
477 kcmil ACSR 18/1 GL-1325A		

## DISTRIBUTION AND TRANSMISSION

Fargo

266.8 kcmil ACSR 26/7	1384 (5/18/89)	To obtain experience
336.4 kcmil ACSR 26/7		
477 kcmil ACSR 26/7		

by  
July 1989

by - Deadend, Automatic and Formed Type

Conductor Size

<u>Cu</u>	<u>CWC</u>	<u>Fargo</u>	<u>Reliable</u>
-	4A	GD-515	27-SDS
-	6A	GD-513	47-SDS
-	8A	GD-512	-
2 x 3	-	GD-515	271
4	-	GD-512	41LD
6	-	GD-511	61LD

ACSR

*Fargo	GD-400 Series
*Preformed	OG-9360 thru 9366 #OHDE-9534 thru 9540, 4577
*Reliable	7650 Series

#may only be used with a spool insulator (Item cm) and appropriate clevis for neutral and secondary applications.

Aluminum Alloy  
(6201 and 5005)

Fargo	GD-A Series
Preformed	OG-9360 thru 9366
Reliable	AL Series

\*For use on distribution conductors 4/0 and smaller only.



fy  
October 1989

fy - Guying Attachments  
Transmission

Pole Eye Plates  
25,000 pounds

<u>Manufacturer</u>	<u>Single Eye</u> <u>3/4" Bolts</u>	<u>Double Eye</u> <u>7/8" Bolts</u>
Continental	EPR-66S-12	
Flagg (MIF)	PX37D	PX42
Reliable/Bethea	PE6-77A	

Conditional List  
fv(1)  
July 1989

fv - Guy Attachments  
Pole Bands with Through Bolts  
for Transmission Lines

Strength Ratings: 25,000 lbs. ultimate loading  
(45° guy angle)\*

<u>Manufacturer</u>	<u>Pole Band With Through Bolts and Associated Hardware**</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
Hughes	3108 C.x	1172 9/20/79	To obtain experience.
		1292 1/10/85	
Joslyn	J26043.xGL (includes fetter drive lag screws and thru bolt)	1292 1/10/85	To obtain experience.

\*For a 30° guy angle, capacity of pole bands should be derated.

\*\*Appropriate connecting links (Item du(1)) should be ordered with the pole band.

gz - Crossarm Assembly for Wishbone Construction "Z" Type  
(Single Arm)

Applicable Specification: REA Specification T-5

Applicable Drawings: REA Drawings TSZ-1

3-5/8" x 5-5/8" wood crossarm assembly complete with  
brace and attaching hardware, fittings, and bolts

The following manufacturers have shown compliance with the applicable  
specifications for this assembly:

<u>Manufacturer</u>	<u>Catalog Nos. or Drawing Nos.</u>
American Crossarm & Conduit Co.	601TSZ and 602TSZ
Brooks	64Z1
Hughes Brothers	C-3162-A and C-3162.10

gz-2  
October 1989

gz - Crossarm Assembly for Wishbone Construction, "Z" Type  
(Double Arm)

Applicable Specification: REA Specification T-5

Applicable Drawings: REA Drawing TSZ-2

3-5/8" x 5-5/8" wood crossarm assembly complete with  
brace and attaching hardware, fittings and bolts

The following manufacturers have shown compliance with the applicable  
specifications for this assembly:

<u>Manufacturer</u>	<u>Catalog Nos. or Drawing Nos.</u>
American Crossarm & Conduit Co.	602TSZ
Brooks (2)	64Z2
Hughes Brothers	C-3162-B and C-3162.10

(2) Adjustable spacers are available.

U ae - Arresters, Surge

(Shielded for Underground System Pad-Mounted Equipment)

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
Cooper Power Systems (RTE)		
Metal Oxide Elbow Arrester	1185 (4/24/81)	To obtain experience.
M.O.V.E.-9kV (15kV interface)	1386 (6/29/89)	
M.O.V.E.-18kV (25 kV interface)	1387 (7/20/89)	
Elastimold (ESNA)		To obtain experience.
Metal Oxide Elbow Arrester	1356	
10 kV	1/28/88	
167ESA - 10 (15 kV interface)		
18 kV		
273ESA - 18 (25 kV interface)		
Joslyn		
Metal Oxide, Elbow Arrester	1297	To obtain experience
Type ZE, 10, 18kV	4/11/85	

Conditional List  
U ae(2)  
July 1989

U ae - Arresters, Surge

(For Underground System Pole Risers)

Cooper (McGraw-Edison)

Metal Oxide AZR	1287	To obtain experience.
Intermediate class	9/27/84	
9, 10, 18, 27 kV	1386	
	6/29/89	

General Electric

Metal Oxide, Tranquell**	1292	To obtain experience.
U.D. II 9, 10, 18 kV	1/10/85	

Metal Oxide, Tranquell

Intermediate Class	1386	To obtain experience.
9, 10, 18, 27 kV	06/29/89	

Joslyn

Metal Oxide, Type ZJ	1266	To obtain experience.
U.D. 9, 10, 18 kV	9/22/83	

Metal Oxide, Type ZR

Intermediate Class*	1266	To obtain experience.
9, 10, 18 kV	9/22/83	

Ohio Brass

Metal oxide type	1236	To obtain experience
DynaVar 9, 10, 18kV	6/10/82	
Porcelain, VR	1378	
Polymer, PVR	2/9/89	

Metal Oxide, DynaVar

Intermediate Class	1236	To obtain experience.
9, 10, 18 kV	6/10/82	

Westinghouse

Metal Oxide, HMX	1320	To obtain experience.
HEAVY DUTY: 9, 10, 18 kV	5/8/86	

Metal Oxide, RMX

Intermediate Class*	1320	To obtain experience.
9, 10, 18 kV	5/8/86	

\*Has intermediate class arrester characteristics but does not have intermediate class venting capability.

\*\*A non fragmenting U.D. II Arrester is available for 9 & 10 kV designs at higher cost when specified.

U an - Transformers, distribution  
pad-mounted, dead-front

(For underground application)

Applicable Specifications: "RE Specifications for Pad-Mounted Transformers," U-5.

<u>Manufacturer</u>	<u>Single Phase</u>	<u>Three-Phase</u>
Central Moloney (2, 4)	"REA-LP" 25-167 kVA	
Cooper (2, 4)	"REA Shrubline/Series 20 REA" 15-167 kVA	"REA Terra-Tran" 45-2500 kVA
ERMCO (2, 4)	"Low-Profile" 10-167 kVA	
General Electric (2, 4)	"Mini-Pad III - REA" 10-167 kVA	"Compad IV - REA" 75-2500 kVA
Hevi-Duty/Dowzer (3, 4)	"METRI-PAD" 25-167	"PM3W-R" 75-500 kVA
Howard (2, 4)	"Hi Pad REA" 10-167 kVA	"Hi Pad 3 REA" 45-2500 kVA
Kuhlman (2, 4)	"Lo-Pak ELR" 25-167 kVA	"K-PAK-3 REA" 750-2500 kVA
NECO/Hammond (2)	HMM-R, 10-50 kVA SP-R, 75-167 kVA	TP-R, 45-1000 kVA
Pauwels-Chance(2,4)	"Turf-Hugger-R" 10-100 kVA	"Turf-hugger-R" 45-500 kVA
H. K. Porter (2, 4) (Delta-Star)	"Low Profile U 5-R" 25-167 kVA	"Porter U5-R3" 225-2500 kVA
United (Ky. AEC)(2, 4)	"Pad-Mount" 15-75 kVA	

- (1) 7.2/12.5 and 7.6/13.2 kV
- (2) 7.2/12.5, 7.6/13.2 and 14.4/24.9 kV
- (3) 7.2/12.5 and 7.6/13.2 kV (conditional listing for 14.4/24.9 kV)
- (4) Dual Voltage - Same as for 14.4/24.9 kV, single phase
- (5) Three-phase listing applies to 7.2/12.5 and 7.6/13.2 kV only
- (6) 14.4/24.9 kV

U an-1.2  
July 1989

U an - Transformers, Distribution,  
Pad-Mounted, Dead-Front

(For Underground Application)

Applicable Specifications: REA Specifications for Pad-Mounted  
Transformers - U5

<u>Manufacturer</u>	<u>Single Phase</u>	<u>Three-Phase</u>
VanTran (3, 4)	"Mini-Pad U5" 5-167 kVA	"VanTran III-U5" 30-2500 kVA
Westinghouse 2, 4)	"Mini-Pak U-5" 25-167 kVA	Type MTR 75-1500 kVA "Plazapad-U5" 2000-2500 kVA

- (1) 7.2/12.5 and 7.6/13.2 kV
- (2) 7.2/12.5, 7.6/13.2 and 14.4/24.9 kV
- (3) 7.2/12.5 and 7.6/13.2 kV (conditional listing for 14.4/24.9 kV
- (4) Dual voltage - same as for 14.4/24.9 kV, single phase
- (5) Three-phase listing applies to 7.2/12.5 and 7.6/13.2 kV only



U gk - Terminations, Outdoor  
(With Mounting Hardware)\*

(When ordering, specify conductor size, type, whether  
copper or aluminum, insulation diameter, and type of  
mounting desired.)

<u>Manufacturer</u>	<u>Catalog Number</u>
<u>Cooper Power Systems</u> (RTE)	Fasterm Series (15 & 25 kV)
<u>G &amp; W</u>	"Eliminator" 15 kV, E 25 kV, E 35 kV, E
<u>Plymouth/Bishop</u>	SWO Kit (15, 25 and 35 kV)
<u>Raychem</u>	Thermofit HVT (15, 25 and 35 kV) CST (15 kV)
<u>Sigmaform</u>	Q-Cap Series STK (15 & 25 kV)

\*Mounting Hardware is used to attach termination to mounting bracket (U hd or U hj).

U gn-1  
October 1989

U gn - Enclosures, equipment

Applicable Specifications: "REA Specifications for Equipment Enclosures,"  
U-4

<u>Manufacturer</u>	<u>Catalog No.</u>
<u>Durham</u>	AT-42 Series (dead-front) AT-54 Series (dead-front)
<u>Electrical Equipment</u>	TH1-DF Series (dead-front)
<u>Elliott</u>	EPM-PTS (dead-front)
<u>K &amp; M Engineering</u>	KM Series (Dead-front with pentà-head bolt)
<u>Malton Electric</u>	1-Phase Single Unit (dead-front)
<u>Maysteel</u>	E/L100 (dead-front)
<u>Northern Plastics</u>	Garrison NPG Series (dead-front)
<u>Western Power Products</u>	FG-DF1 (dead-front) FG-DF3 (dead-front)

NOTE: The above enclosures are available with various multipoint terminations. The owner should specify termination points to be provided.

U gu - Pedestal, Power

Refer to Construction Drawings UK5 and UM5-5

Applicable Specifications: "REA Specifications for Secondary Power Pedestals," U-6

<u>Manufacturer</u>	<u>Inside Dimensions Inches</u>	<u>Height Inches</u>	<u>Catalog No.</u>
Reliable	8 x 3	38	UP 8HLP
	3 x 3	46	UP 8HP
	10-1/2 x 10-1/2	26	UP 10HLP
	16-1/2 x 10-1/2	36	UP 1016HLP
	10-1/2 x 10-1/2	42	UP 10HP
Shallbetter	7.5 x 10.25	39	SUTP Series
Utility Fiberglass	27 x 16	40	PPFP-2700
Vertex	8 x 14	30	SP 814
Western Power	8 x 8	30	*SP-8, DF-3 (dead-front)
	9 x 9	30	*SPMC-9-DF3
	9 x 9	30	SPM-90, DF-3 (stakeless)
	9 x 14	30	*SPMC-14-DF3
	9 x 14	30	SPM-140, DF-3 (stakeless)

\*Furnished with stake.

\*\*Pole mounted

U gu-2  
July 1989

U gu - Power Pedestal  
Refer to Drawings UK6 and UM5-5

Applicable Specifications: "REA Specifications for Secondary Power Pedestals," U-6

<u>Manufacturer</u>	<u>Catalog No.</u>
<u>Armorcast</u>	Polymer concrete frame and cover with fiberglass reinforced polyester skirting 6001 Series.
<u>Associated Plastics</u>	Molded polyethylene with galvanized steel or plastic cover Catalog Nos. 1730-1, 3; 1324-1, 3
<u>Blackburn</u>	Molded polyethylene with galvanized steel cover and ground lug. Catalog No. SDR-2PG
<u>Burndy</u>	Molded polyethylene with galvanized steel cover. Catalog No. URD20G23
<u>Carson</u>	Molded polyethylene with plastic cover Catalog No. 1324-12B and 1730-12B
<u>CDR Systems (Homac)</u>	Fiber reinforced polymer concrete PA Series with penta-head bolts

U he - Enclosures, Sectionalizing Equipment

12.5/7.2 kV

<u>Manufacturer</u>	<u>Catalog Number</u>
<u>Electrical Equipment</u>	FTDF-P Series, single and three-phase one and two fused taps, pad-mounted *GGCL-P Series, single and three-phase, pad-mounted
<u>Elliott</u>	Type EPMR, single and three-phase, pad-mounted
<u>Powercon</u>	Type PMF, single-phase, pad-mounted Type PMF-8.3, three-phase, pad-mounted

\*Furnished with current limiting fuses.

NOTE 1: Enclosures on this page must comply with the dead-front requirements of REA Spec. U-4.

NOTE 2: Single-pole switching of three-phase underground circuits may cause ferroresonance. Refer to REA Bulletin 61-3.

U he-1.1  
July 1989

U he - Enclosures, Sectionalizing Equipment

12.5/7.2 kV

Manufacturer

Catalog Number

Cooper Power Systems  
(McGraw-Edison)

EH3A Series, single-phase, pad-mounted

G & W

PLDR, PFLDR (submersible and pad-mounted)  
single-phase and three-phase, fused or  
unfused switchgear. (Choice of deep well  
or deadbreak bushings), (Must specify  
pentahead security bolt when ordering)

Malton

MEF21

S & C

Mark III, Models PMS (with option G-7)  
200 ampere three-pole switching and  
200 ampere single-pole switching

Shallbetter

SPMD Series, single and three-phase,  
pad-mounted  
SPMC Series, 200 ampere single-pole switching

Westinghouse

UTE, PAD-PAK pad-mounted switching device,  
single and three-phase, 300 amp

NOTE 1: Enclosures on this page must comply with the deadfront requirements of REA Spec. U-4.

NOTE 2: Single-pole switching of three-phase underground circuits may cause ferroresonance. Refer to REA Bulletin 61-3.

U hr  
July 1989

U hr - Secondary tap or splice cover, submersible

<u>Manufacturer</u>	<u>Type or Catalog No.</u>
Blackburn	Type WDBS (#2 through #4/0) Type DBS (250 KCMIL through 1000 KCMIL)
Connector Mfg. Co.	Utilug Sure Seal
Elastimold (ESNA)	Style 86
Electrical Spec. Prod.	TSC Series
Homac	FSS Series
Kearney	Aqua-Seal Kit
Plymouth/Bishop	Splice-Wrap
3M	PST Series 8420

Heat Shrink Tubing (with sealant throughout)

<u>Manufacturer</u>	<u>Type or Catalog No.</u>
AMP	Black heat-shrink tubing
Electrical Spec. Prod.	HSB
Panduit	Heat shrink insulating cover
Raychem	WCSM cable sleeves
Sigmaform Corporation	Sigmaform heat-shrinkable products
3M	ITCSN tubular cable sleeve ICRS wraparound cable sleeve



U hv-1  
October 1989

U hv - Cable, Underground  
15 kV Cable

Applicable Specification: REA Specification U-1  
Conductor: Copper or Aluminum - #2 AWG through 1000 kcmil  
Insulation: Crosslinked Polyethylene (XLP)  
Crosslinked Polyethylene with Tree-retardant  
additives (XLP-TR)  
    (1) indicates Union Carbide 4202 XLP-TR  
    (2) indicates BP H4201 XLP-TR  
or Ethylene Propylene Rubber (EPR)  
Neutral: Copper Concentric Neutral  
Jacket: High Molecular Weight Polyethylene

<u>Manufacturer</u>	<u>Insulation(s)</u>	<u>Flat Strap Neutral Available</u>
Cablec	XLP, EPR, XLP-TR	Yes
CPI	XLP, XLP-TR (1)	Yes
Hendrix	XLP, XLP-TR (1,2), EPR	No
Kerite	EPR	Yes
Okonite	XLP, XLP-TR (1), EPR	Yes
Pirelli	XLP, XLP-TR (1), EPR	Yes
Reynolds	XLP, XLP-TR (1), EPR	Yes
Southwire Furukawa	XLP, XLP-TR	No

\*For grounding purposes insulated jacketed cables must be treated like overhead lines, i.e., at least four ground rods must be installed per mile in accordance with the NESC. (This does not include service grounds, etc., but does include equipment grounds.) Additional grounding may be necessary in soils with higher resistivity. In splices or tap connections, a good seal should be achieved to exclude moisture. It is recommended that any place that the jacketing is cut (including the connections to ground rods), it be done above ground in a pedestal.



U hv - Cable, Underground  
25 kV Cable

Applicable Specification: REA Specification U-1  
Conductor: Copper or Aluminum - #1 AWG through 1000 kcmil  
Insulation: Crosslinked Polyethylene (XLP)  
Crosslinked Polyethylene with Tree-retardant  
additives (XLP-TR)  
(1) indicates Union Carbide 4202 XLP-TR  
(2) indicates BP H4201 XLP-TR  
or Ethylene Propylene Rubber (EPR)  
Neutral: Copper Concentric Neutral  
Jacket: High Molecular Weight Polyethylene

<u>Manufacturer</u>	<u>Insulation(s)</u>	<u>Flat Strap Neutral Available</u>
Cablec	XLP, EPR, XLP-TR	Yes
CPI	XLP, XLP-TR (1)	Yes
Hendrix	XLP, XLP-TR (1,2), EPR	No
Kerite	EPR	Yes
Okonite	XLP, XLP-TR (1), EPR	Yes
Pirelli	XLP, XLP-TR (1), EPR	Yes
Reynolds	XLP, XLP-TR (1), EPR	Yes
Southwire Furukawa	XLP, XLP-TR	No

\*For grounding purposes insulated jacketed cables must be treated like overhead lines, i.e., at least four ground rods must be installed per mile in accordance with the NESC. (This does not include service grounds, etc., but does include equipment grounds.) Additional grounding may be necessary in soils with higher resistivity. In splices or tap connections, a good seal should be achieved to exclude moisture. It is recommended that any place that the jacketing is cut (including the connections to ground rods), it be done above ground in a pedestal.

U hv-3  
July 1989

U hv - Cable, Underground

600 Volt Cable

Applicable Specification: REA Specification U-2  
Conductor : Copper, #4 AWG and larger  
Aluminum, #2 AWG and larger  
Insulation : Cross-Linked polyethylene (XLPE)

<u>Manufacturer</u>	<u>Type Conductor</u>
Alcan	Copper or Aluminum
Cablec	Copper or Aluminum
Collyer	Copper or Aluminum
Conductor Products	Aluminum
Essex	Copper or Aluminum
General Electric	Copper or Aluminum
Kaiser	Aluminum
Okonite	Copper or Aluminum
Phelps Dodge	Copper or Aluminum
Phillips Cables, Inc. (Marked "Phillips W")	Copper or Aluminum
Pirelli	Copper or Aluminum
Reynolds	Copper or Aluminum
Rome Cable	Copper or Aluminum
Southwire	Copper or Aluminum

NOTE: The manufacturers shown above have indicated that their 600 volt cable is suitable for use on 480 volt corner grounded delta circuits.

The above cable may be supplied with UL label for Type USE.

UNITED STATES DEPARTMENT OF AGRICULTURE  
Rural Electrification Administration  
Technical Standards Committee "A"

Supplement No. 1, October 1989, to  
REA Bulletin 43-5, List of  
Materials Acceptable for Use on  
Systems of REA Electrification Borrowers

The attached pages for the "List of Materials Acceptable for Use on Systems of REA Electrification Borrowers" are those which have been revised by action of the Technical Standards Committees during the months of July through September 1989. The following changes should be made in order to keep it up to date. Pages with a comma between are on the same sheet, both being changed.

<u>Add</u> <u>New Page</u>	<u>Remove</u> <u>Page</u>	<u>Add</u> <u>New Page</u>	<u>Remove</u> <u>Page</u>
k(3), k(3.1)	k(3), k(3.1)	ax-1	ax-1
1-1	1-1	bx Cond.	bx Cond.
x Cond.	---	fv	fv
z Cond.	z Cond.	gz-1, gz-2	gz-1, gz-2
af-1	af-1	U ae(1) Cond.	U ae(1) Cond.
aj	aj	U an-1.1	U an-1.1
an-1.1	an-1.1	U gn-1	U gn-1
an-3.1	an-3.1	U qu-1.1	U qu-1.1
an(1.1) Cond.	an(1.1) Cond.	U he-1	U he-1
an(3.1), an(3.2)	an(3.1), an(3.2)	U hv-1	U hv-1
at Cond., av-1	at Cond., av-1	U hv-2	U hv-2
av-6	av-6		



k - Insulator, Distribution Deadend

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Chance</u>		
Distribution deadend Type E		1. To obtain experience
Model No. C654-3015 (15kV)	1386	
Model No. C654-3025 (25kV)	6/29/89	2. For use as deadends on distribution lines only
Model No. C654-3034 (35kV)		3. Not recommended for use in areas subject to contamination.
<u>Joslyn</u>		
Distribution deadend UDI 671-3002	1074 9/25/75	For use as deadends on distribution lines only up to 15 kV line-to- line voltage.
Distribution deadend UDI 671-3010	1088 4/15/76 1074	
	9/25/75 1088 4/15/76	For use as deadends on distribution lines only up to 25 kV line-to- line voltage.
<u>Lapp</u>		
Distribution deadend	1282	1. To obtain experience.
Catalog No. 151001, 15kV	6/21/84	
Catalog No. 151002, 25kV		2. For use as deadends on distribution lines only.
		3. Recommended maximum working load is 5,000 lbs.
		4. Not recommended for use in areas subject to contamination.

NOTE: When insulators from this page are used, adjust construction  
drawing material list quantities as necessary.

Conditional List  
k(3.1)  
October 1989

k - Insulator, Distribution Deadend

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
Ohio Brass Type PDI-15 (15 kV) "Veri*Lite"	1347 (8/13/87)	1. To obtain experience. 2. For use as deadends on distribution lines only. 3. Not recommended for use in areas subject to contamination.
Tranpol Distribution deadend 4-15 kV-4 H-25 kV-6	1158 (3/1/79) 1208 (3/19/81)	1. To obtain experience 2. For use as deadends on distribution lines only 3. Not recommended for use in areas subject to contamination.
Salisbury Distribution deadend 9501 Series, 15 kV 9502 Series, 25 kV	1226 (1/7/82) 1304 (8/8/85) 1291 (12/20/84)	Same as Lapp [See Cond. k(3)]
Sediver Distribution deadend ADI-4 15 kV ADI-6 25 kV ADI-8 35 kV	1286 (9/6/84)	Same as Lapp [See Cond. k(3)]

NOTE: When insulators from this page are used, adjust construction  
drawing material list quantities as necessary.

1-1  
October 1989

1 - Clamp, deadend

DISTRIBUTION

Copper 2 through 6 CWC 4A through 8A		ACSR (Aluminum Clamps)			
		4/0 & 3/0	2/0	1/0	2 & 4
-	ALCOA	302	302	302	302
-	American Connector Engineering	QDA-63	QDA-53	QDA-53	QDA-53
MD-52-N	Anderson/Sq.D	PG-57N	PG46C	PG-46C	PG-46C
-	Continental	AQD-63	AQD-52	AQD-52	AQD-52
-	C & R	CR-20-90	CR-10-90	CR-10-90	CR-10-90
-	Lapp	306120N	306118N	306118N	306118N
-	Reliable/Bethea	DA-20N	DA-15-N	DA-15-N	DA-15-N



1-2  
July 1989

1 - Deadend for Steel Strand (Overhead Ground Wire)

TRANSMISSION

For High Strength Steel Strand and Aluminum-Clad Steel Strand

Clamp Type

<u>High Strength Steel</u>		<u>Aluminum-Clad Steel</u>		
<u>Manufacturer</u>	<u>3/8" and 7/16"</u>	<u>7 No. 9 AWG</u>	<u>7 No. 8 AWG</u>	<u>7 No. 7 AWG</u>
Anderson/Sq. D	SWDE-55N			
Continental	FQD-55-3-LW			
Reliable/Bethea	FD-550-N (For use on 3/8" steel strand only)			



October 1989

## Rod, Anchor

Applicable Specification: ANSI C135.2 "Standards for Galvanized Ferrous Strand Eye Anchor Rods" except rods are copper covered. Copper coating thickness is 13 mil minimum at any point and a 15-mil average. All purchases should specify that a factory certification to the thickness of the copper must accompany the shipment of the rods.

Applicable Sizes: Double Guy - 3/4 inch diameter, 8 and 9 feet long.

<u>Manufacturer</u>	<u>Meeting No. and date</u>	<u>Conditions</u>
Joslyn	1387 7/20/89	1. To obtain experience. 2. For transmission purposes only. 3. For use with log anchors or copper covered plate anchors only 4. To be used with copper coated hardware or bronze hardware underground.



## Z - Anchors




<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Chance</u>		
Screw anchors, power installed	1252 2/3/83	To obtain experience.
24462 (6,000 and 3,000 lb.)		
12332P 5/8" rod		
12587 5/8" thimbleye		
24484 (10,000 and 12,000 lb. anchor helix)		
12632P (3/4" rod)		
6512 (thimbleye nut)		
<u>Cooper Power Systems (McGraw-Edison)</u>		
Screw anchors, power- installed	992 5/25/72	To obtain experience.
DA11G621 (6,000 & 3,000 lb., 5/8" rod)		
<u>Dixie</u>		
Screw anchors, power- installed	859 2/9/67	To obtain experience.
D-1162-G (6,000 & 8,000 lb., 5/8" rod)		
D-1375-G (10,000 & 12,000 lb., 3/4" rod)		
<u>Joslyn</u>		
Screw anchors, power- installed	973 3/19/71	To obtain experience.
J11B-CA (6,000 & 3,000 lb., 5/8" rod)		
J13C-CA (10,000 & 12,000 lb., 3/4" rod)		
<u>Foresight</u>		
MR-1, MR-2, MR-3, MR-4	1360 3/31/88 1387 7/20/89	1. To obtain experience. 2. Each installation must be proof tested. Maximum rating is test value achieved.

NOTES: Where galvanized anchors are listed, the same anchors ungalvanized (black asphalt coated) are also acceptable.

Catalog numbers shown are for anchors with 1-3/8" hubs. Equivalent anchors with 1-1/2" hubs are also acceptable. (A special installing wrench is required.)

aa, ab  
July 1989

aa - Nut, eye  
ab - Nut, thimble eye  
5/8 inch

	<u>Eye Nut Conventional</u>	<u>Eye Nut Eyelet</u>	<u>Thimble Eye Nut</u>
			
American Connector Engineering	EN-5		
Barron Bethea	OEN-2A	B-14A	EN4A
Berny's Forging Co.	OE1	-	-
Chance	6502	-	6510
Continental Electric	EN-5	BE-5	TN-5
Cooper Power Systems (McGraw-Edison)	DG2E3	DG6E1	DG1E1
Dixie	D6502	DD-6517	D6510
Flagg (MIF)	P125C	P127A	P128A
Hughes	EN60	-	-
Joslyn	J1092	J1126	J6510
Kortick	K4212	K4413	K3111
Power Line Hardware	OEN-58	BEL-58	-
Reliable/Bethea	E-5	B-5	NT-5
Utilities Service	450	497	C580

## ae - Surge Arrester, Substation\*

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Cooper Power Systems (McGraw-Edison)</u>		
Surge arrester, station class, metal oxide type, VariSTAR 3 kV thru 312 kV Type ATZ1A	1223 11/19/81	To obtain experience
Surge arrester, intermediate class, metal oxide type, VARISTAR 9 kV thru 120 kV, Type AZF	1287 9/27/84	To obtain experience
<u>General Electric</u>		
Surge arrester, station class, metal oxide type, Tranquell, 2.7 kV thru 588 kV	1164 5/24/79	To obtain experience
Surge arrester, intermediate class, metal oxide type, Tranquell, 3 kV thru 120 kV	1197 10/9/80	To obtain experience
<u>Joslyn</u>		
Surge Arrester, intermediate class, metal oxide type, Type ZI 3 thru 144 kV	1268 10/27/83	To obtain experience
Surge arrester, station class, metal oxide type, Type ZS, 3 kV thru 240 kV	1278 4/12/84	To obtain experience
Surge arrester, station Class, metal oxide type, Type ZSH, 258 thru 468 kV	1341 5/14/87	To obtain experience
<u>Ohio Brass</u>		
Surge arrester, station class, metal oxide type Dynavar, 3 kV thru 357 kV	1175 11/2/79 1239 7/29/82	To obtain experience
Surge arrester, intermediate class, metal oxide type, Dynavar, 3 kV thru 120 kV	1242 9/9/82	To obtain experience
<u>Westinghouse</u>		
Surge arrester, station class, metal oxide type, SMX-30, 3 thru 240 kV	1256 4/6/83	To obtain experience

\*For instructions concerning application at substations refer to REA Bulletin 65-1, "Guide for the Design of Substations for Electric Borrowers." In the purchase of arresters, care should be taken to select the type and voltage rating in accordance with the line voltage and the type of construction (grounded or ungrounded).

af-1  
October 1989

af - Cutouts, Distribution, Open

<u>Manufacturer</u>	<u>Type</u>	<u>Voltage Rating</u>
Chance	C	15, 27 kV
Cooper Power Systems (McGraw-Edison)	S1	15, 27 kV
General Electric	9F34D	15, 27 kV
Joslyn	L, 100 amp J, 200 amp	15, 27 kV
Kearney	KX	15, 27 kV
S & C Electric	XS	15, 27 kV
Southern States	Series 66 Series 70	15, 27 kV 15 kV
Westinghouse	NCX LBU-11	15, 27 kV 15, 27 kV

NOTE: The buyer should specify the load rating, voltage rating, interrupting rating and required accessories.

Cutout used on underground riser poles should be loadbreak type or have hooks for portable load interrupters.

aj  
October 1989

aj - Clamp, Ground Rod

Manufacturer	For 5/8" Copper- Covered Rod	For 3/4" Galv. or Stainless Steel Rod	For 5/8" Galv. or Stainless Steel Rod
AMP	Copper AMPACT (Order by Description)	-	-
Anderson	GC-5	-	-
Blackburn	G5	-	-
Boggs	G31	-	-
Burndy	GRC58	-	-
C & R Products	CRGC-58	-	-
Carolina Galv.	CPH58	-	CPH58
Connector Castings	G5	-	-
Dossert	GNL62H	-	-
*Erico (Cadweld)			
1 ground wire	GR1-161G	GR1-181G	GR1-161G
2 ground wires	GT1-161G	GT1-181G	GT1-161G
Greaves/Mercury	G-580	-	-
Ilsco	GRC-58	-	-
Joslyn	J8392AB	J25985	J25932
Knight	C58	UCSS	UCSS
Kortick	K4647	-	-
Lew Electric Fittings	GRC-5/8"	-	-
O-Z Elec. Mfg.	BGO304	-	-
Penn-Union	CEB-2	-	-
Power Line Hardware	RC-58CE	-	-
Reliable	E58	3459	3459
UTM	910-023-03	910-007-02	910-007-02
Wilcor	HGR5/8	WAU-3/4"	WAU-5/8"

\*Includes disposable molds.



Conditional List

aj  
July 1989

aj - Clamp, ground rod

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Burndy</u> YGHP (for 5/8" copper- covered rods)	1234 5/13/82	To obtain experience.
<u>Power Line Hardware</u> RC-34 (for 5/8" and 3/4") galvanized or stainless steel ground rods	1114 5/12/77	To obtain experience.



an - Transformers, distribution, pole type  
Primary Voltages 7.2/12.5, 7.62/13.2 and 14.4/24.9 kV

Applicable Specifications: REA Specifications for Rural Distribution Transformers, D-10

Listing is by type rather than by catalog number because of the many possible combinations of voltage, kVA and taps and protective equipment.

	<u>7.2/12.5 &amp; 7.62/13.2</u>	<u>14.4/24.9</u>	<u>Dual Voltage</u>
<u>Arkansas Electric Cooperative</u>			
Conventional, single bushing	ASE		
<u>Central Moloney</u>			
Conventional, single bushing	AOD	AOD	AOD
Conventional, two bushing	AOD	AOD	AOD
Self-protected, single bushing	DVP	DVP	DVP

The single bushing transformer may also be obtained with bushing mounted cutout and lightning arrester, and with internal fuse and double gap.

<u>Cooper Power Systems (RTE)</u>			
Conventional, single bushing	REA-Conv	REA-Conv	REA-Conv
Self-protected, single bushing	REA-CSP	REA-CSP	REA-CSP
Conventional, two bushing	REA-Conv	REA-Conv	REA-Conv

Conventional single bushing type may also be purchased with external overload protection and double gap and with bushing mounted cutout and lightning arrester.

<u>Hevi-Duty/Dowzer</u>			
Conventional, single bushing	CR	CR	CR
Self-protected, single bushing	CSP-R	CSP-R	CSP-R
Conventional, two bushing	CD	CD	CD

an-1.2  
July 1989

an - Transformers, distribution, pole type  
Primary Voltages 7.2/12.5, 7.62/13.2 and 14.4/24.9 kV

	<u>7.2/12.5 &amp; 7.62/13.2</u>	<u>14.4/24.9</u>	<u>Dual Voltage</u>
<u>ERMCO</u>			
Conventional, single bushing	CONV	CONV	CONV
Conventional, two bushing	CONV	CONV	CONV
Self-protected, single bushing	CSP	CSP	CSP

The single bushing transformer may also be obtained with double gap and internal fuse (Type DG) or lightning arrester and external cutout (Type COLA).

Dead-front for use in enclosure: Add "R" (Radial) or "LF" (Loop feed) to designation.

General Electric

Conventional, single bushing	HS	HS	HS
Self-protected, single bushing	HSBA	HSBA	HSBA
Conventional, two bushing	HS	HS	HS

Type HS may also be obtained with internal fuse, with internal fuse and double gap, with bushing mounted cutout and double gap, and with bushing mounted cutout arrester (Type HSCA).

Howard Industries

Conventional, single bushing	REC-C	REC-C	REC-C
Conventional, two bushing	Conv-2B	Conv-2B	Conv-2B
Self-protected, single bushing	REC-P	REC-P	REC-P

Kuhlman

Conventional, single bushing	I	I	I
Conventional, two bushing	B	B	B
Self-protected, single bushing	H	H	H

Type I may also be purchased with internal fuse, with internal fuse and double gap (Type G), and with bushing mounted cutout and lightning arrester (Type J).

an - Transformers, Power  
Three-Phase, Step-Down  
For Distribution Substation Use

Primary Voltage--KV	KVA					MVA								
	750	1000	1500	2000	2500	3750	5	7.5	10	12	15	20	25	30
ABB														
34.4							X	X	X	X	X			
43.8									X					
67.0					X	X	X	X	X	X	X	X	X	X
115							X	X	X	X	X	X	X	X
138							X	X	X	X			X	X

Transformers 5 MVA also accepted as load tap changing transformers using ASEA Electric Type UZ0 load tap changers.

Cooper Power Systems (McGraw-Edison)

34.4	X			X	X	X	X	X	X	X				
43.8	X			X	X	X	X	X	X	X				
67.0	X			X	X	X	X	X	X	X				
115											X	X		
138													X	

Transformers 5 MVA and larger also accepted as load tap changing transformers using Cooper Types 550, 550B, and 550C load tap changers.

General Electric

34.4	X			X	X	X	X	X	X	X	X	X		
43.8	X			X	X	X	X	X	X	X	X	X		
67.0	X			X	X	X	X	X	X	X	X	X	X	X
115							X	X	X	X	X	X	X	X
138							X	X	X	X	X	X	X	X

Transformers 5 MVA and larger also accepted as load tap changing transformers using General Electric Types LR72, LR65 and LR1-200 load tap changers.

an - Transformers, Power  
Three-Phase, Step-Down  
For Distribution Substation Use

Primary Voltage-kV	750	1000	1500	2000	2500	3750	5	7.5	10	12	15	20	25	30
<u>Hevi-Duty</u>														
34.4		X			X	X	X	X	X	X	X	X		
43.8					X	X	X	X	X	X	X	X	X	
67.0		X			X	X	X	X	X	X	X	X		
115						X	X	X	X	X	X	X		
138						X	X	X	X	X	X	X	X	

Transformers 5 MVA and larger also accepted as load tap changing transformers using Westinghouse  
Types UTS-A and UTT-B and Siemens Allis Type TLS load tap changers.

<u>Kuhlman</u>														
34.4					X	X	X	X	X	X	X	X	X	
43.8					X	X	X	X	X	X	X	X		
67.0					X	X	X	X	X	X	X	X		
115						X	X	X	X	X	X	X		
138						X	X	X	X	X	X	X	X	

Transformers 5 MVA and larger also accepted as load tap changing transformers using Siemens-Allis  
Types TLS and TLH-21 load tap changers.

<u>North American Transformer</u>														
67.0							X			X	X	X	X	
115										X	X	X	X	
138										X	X	X	X	

Transformers 5 MVA and larger also accepted as load tap changing transformers using North American  
type TC-525 load tap changers.

<u>Westinghouse</u>														
34.4		X		X	X	X	X	X	X	X	X		X	
43.8		X		X	X	X	X	X	X	X	X			
67.0	X			X	X	X	X	X	X	X	X	X	X	
115						X	X	X	X	X	X	X	X	
138										X	X	X	X	

Transformers 5 MVA and larger also accepted as load tap changing transformers using Westinghouse  
Types UTS-A, UTT-B and UVW load tap changers.

an - Transformers, Distribution, Pole Type

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Cooper Power Systems (RTE)</u> 7.2/12.5, 7.62/13.2, 14.4/24.9 kV and Dual Voltage		
Single-phase, single bushing, self-protected, with Magnex Interrupter	1358 3/3/88	To obtain experience.
<u>Ermco</u> 7.2/12.5 and 7.62/13.2 and 14.4/24.9 kV	1359 3/17/88	To obtain Experience.
Single-phase, single bushing with internal Tranquell Under-oil Arrester	1362 5/12/88	
<u>General Electric</u> 7.2/12.5, 7.62/13.2, 14.4/24.9 kV and Dual Voltage		
Single-phase, single bushing, and two bushing with internal Tranquell Under-oil Arrester	1316 3/6/86	To obtain experience.
Single-phase, single bushing and two bushing, 25 and 50 kVA pole type distribution transformers with amorphous metal cores	1320 5/8/86	To obtain experience.
Single-phase, single bushing and two bushing pole type distribution transformers with G.E. high voltage switch	1370 9/22/88	To obtain experience.
<u>Kuhlman</u> 7.2/12.5 kV and 7.62/13.2 kV Toroform design 10, 15, & 25 kVA	1370 9/22/88	To obtain experience.

Conditional List  
an(1.2)  
July 1989

an - Transformers, Distribution, Pole Type

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>VanTran</u> 14.4/24.9 kV and Dual Voltage Type CR	1075 10/16/75	To obtain experience.
Conventional, single bushing Type CR Conventional, two bushing Type CD Self-protected, single bushing Type CSP-R	1095 8/11/76	
<u>Westinghouse</u> 7.2/12.5, 7.62/13.2	1333 12/18/86	To obtain experience.
Single-phase, single bushing, 25 and 50 kVA pole type distribution transformers with amorphous metal cores.		
14.4/24.9 kV & Dual Voltage	1354 12/31/87	To obtain experience.
Single-phase, single bushing, 25 kVA pole type distribution transformers with amorphous metal cores.		



an - Transformers, Power  
Three-Phase, Step-Down  
for Distribution Substation Use

Condition of Acceptance: To obtain experience.

Primary Voltage-kV	750	1000	1500	2000	2500	3750	5	7.5	10	12	15	20	25	30
	MVA													

ABB

115  
138

S S S

Transformers 5 MVA and larger also accepted as load tap changing transformers using ASEA Electric  
Type U20 load tap changers.

Cooper Power Systems (McGraw Edison)

34.4 S S S S S S S  
43.8 S S S S S S S  
67.0 S S S S S S S

Transformers 5 MVA and larger also accepted as load tap changing transformers using Cooper  
Types 550, 550B and 550C load tap changers.

Ferranti-Packard

34.4 S S S X S S

General Electric

34.4 S S S S S S S  
43.8 S S S S S S S  
115 S S S S S S S  
138 S S S S S S S

Transformers 5 MVA and larger also accepted as load tap changing transformers using General Electric  
Types LR72, LR65 and LR1-200 load tap changers.

Hevi-Duty

34.4 S S S S S S S  
43.8 S S S S S S S  
67.0 S S S S S S S  
115 S S S S S S S  
138 S S S S S S S

Transformers 5 MVA and larger also accepted as load tap changing transformers using Westinghouse  
Types U15-A and U11-B and Siemens AL15 Type 115 load tap changers.

Conditional List  
an(3.2)  
October 1989

an - Transformers, Power  
Three-Phase, Step-Down  
for Distribution Substation Use

Condition of Acceptance: To obtain experience.

Primary Voltage-kV	KVA						MVA							
	750	1000	1500	2000	2500	3750	5	7.5	10	12	15	20	25	30
H. K. Porter (Delta Star)														
34.4	S		S		S	X	X	X	S					
43.8			S	S	S	X	X	X	S	X				
67.0			X	S	X	X	X	X	X	X	X			
115							X	X	S	X	X			
138							S	S	S	S	S	S	S	X

Transformers 5 MVA and larger also accepted as load tap changing transformers using Siemens-Allis  
Types TIS and TLH-21 load tap changers.

MGM

34.4  
43.8  
67.0

S X  
X X  
S X

Transformers 5 MVA and larger also accepted as load tap changing transformers using Westinghouse  
Types U1S-A and U11-B load tap changers.

Utegraff

34.4  
43.8

S S S S  
S S X X

Westinghouse

34.4  
43.8  
67.0  
115  
138

S S S  
S S S  
S S S  
S S S  
S S S

Transformers 5 MVA and larger also accepted as load tap changing transformers using Westinghouse  
Types U1S-A, U11-B and U11 load tap changers.



—  
Conditional List  
at  
October 1989

at - Reflective Guy Marker, 8-foot length

Plastic or Fiberglass

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
*Nordic HG-815 yellow	1061 3/20/75	To obtain experience.

\*For use with formed or automatic type deadends for guy strand; will not fit over bolt type guy clamps.

av-1  
October 1989

av - Conductor, ACSR

Applicable Specification: ASTM Specification B 232

Preferred Sizes: (Larger sizes may be used where the engineer's study shows they are required.)	<u>Distribution</u>	<u>Transmission</u>
	4 - 6/1	1/0 - 6/1
	4 - 7/1	2/0 - 6/1
	2 - 6/1	3/0 - 6/1
	2 - 7/1	4/0 - 6/1
	1/0 - 6/1	266.8 kcmil - 26/7
	2/0 - 6/1	336.4 kcmil - 26/7
	3/0 - 6/1	477 kcmil - 26/7
	4/0 - 6/1	556.5 kcmil - 26/7
	266.8 kcmil 18/1	795 kcmil - 26/7
	336.4 kcmil 18/1	954 kcmil - 54/7
	477 kcmil 18/1	

The following manufacturers have shown compliance with the applicable specifications:

Alcan Cable

ALCOA-ACPC

Cablec

Kaiser

Nehring

Noranda

Pirelli Cable

Reynolds-CPI

Southwire

#### NOTES

1. Conductors with 18/1 stranding have different sag characteristics than conductors with 6/1 or 26/7 stranding. This difference in sag characteristics must be taken into consideration in the line design.

2. 266.8 kcmil 26/7, 336.4 kcmil 26/7, and 477 kcmil 26/7 may be used for distribution underbuild on transmission lines.

av - Conductor, Aluminum Alloy

Applicable Specification: ASTM Specification B399

Preferred Sizes:

<u>DISTRIBUTION</u>		<u>TRANSMISSION</u>	
<u>6201</u>	<u>ACSR Equiv.</u>	<u>6201</u>	<u>ACSR Equiv.</u>
48,690 cmil - 7 str.*	4	123,300 cmil - 7 str.**	1/0
77,470 cmil - 7 str.*	2	155,400 cmil - 7 str.**	2/0
123,300 cmil - 7 str.	1/0	195,700 cmil - 7 str.**	3/0
155,400 cmil - 7 str.	2/0	246,900 cmil - 7 str.	4/0
195,700 cmil - 7 str.	3/0	312,800 cmil - 19 str.	266,800 cmil
246,900 cmil - 7 str.	4/0	394,500 cmil - 19 str.	337,400 cmil
		559,500 cmil - 19 str.	477,000 cmil
		652,400 cmil - 19 str.	556,500 cmil
		927,200 cmil - 37 str.	795,000 cmil

\*Not recommended for multiphase lines with span lengths exceeding 300 ft.

\*\*Not recommended for suspension type construction.

The following manufacturers have shown compliance with the applicable specifications:

<u>Manufacturer</u>	<u>Type</u>
Alcan	6201
ALCOA-ACPC	6201
Kaiser	6201
Reynolds-CPI	6201
Southwire	6201

Conditional List

av  
July 1989

av - conductor

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
<u>Copperweld Southern</u>		
Alumoweld-aluminum	863 (4/13/67)	To obtain experience.
6/1 ACSR/AW, #2, #1/0,	984 (2/3/72)	To obtain experience
#2/0, #4/0	1376 (1/12/89)	To obtain experience.
4/3 AWAC, #4, #2, #1/0		
<u>Reynolds Metals</u>		
5005 Aluminum Alloy #4-7	803 (10/22/64)	Where suspension insu-
strand through 4/0-7 strand;		lator type of con-
281,460 cmil-19 strand		struction is employed
(266,800-18/1 ACSR equiv.)		on transmission lines,
through 312,760 cmil-19 strand		the minimum size of
(266,800-26/7 ACSR equiv.)		this conductor to be
		used is 4/0.
<u>Southwire</u>		
5005 Aluminum Alloy #4-7	999 (8/31/72)	Where suspension insu-
strand through 4/0-7 strand;		lator type of con-
557,500 cmil-19 strand		struction is employed
(477,000-26/7 ACSR equiv.)		on transmission lines,
		the minimum size of
		this conductor to be
		used is 4/0.
<u>Alcoa</u>		
795 kcmil 26/7 ACSR/AW	1247 (11/18/82)	To obtain experience.

aw  
July 1989

aw - Washer, Spring

1/4 x 1-3/4" x 3-1/2"

<u>Manufacturer</u>	<u>Bolt-Size</u>		
	5/8"	3/4"	7/8"
Chance	3540	3541	--
Cooper Power Systems (McGraw-Edison)	DF17W3	DF17W4	DF17W5
Joslyn	J3540	J3541	J3542
Kortick	K2909	--	--
Fastex (ITW) "Ramp Lok"	1-760-21	1-760-31	1-760-41
Power Line Hardware	SCW-58	SCW-34	SCW-78

ax - Cutout and Arrester, Combination

Nominal System Voltage Cutout Max. Voltage Rating	For 12.5Y/7.2 kV		For 13.2Y/7.6 kV		For 24.9Y/14.4 kV	
	7.8 kV	15 kV	15 kV	18 kV	27 kV	
Application		30 Bank 30 Sect.	30 Bank 30 Sect.	30 Bank 30 Sect.	30 Bank 30 Sect.	
Cutout Current Rating	10 Trans. 50*	10 Sect. 100	10 Trans. 50*	10 Trans. 50*	10 Trans. 50*	10 Sect. 100
Manufacturer	Type					
	Mounting					
	Catalog Numbers					
Chance	Crossarm Transformer	C71A-112PB Series	C71A-112PB Series	C71A-112PB Series	C71C-211PB Series	
Cooper (McGraw-Edison)	Crossarm (L) Transformer	AFS301B Series	AFS301C Series	AFS301C Series	AFS800M018 Series	AFS301D Series
General Electric	Crossarm (L) Transformer	9F80	9F80	9F80	9F78A	9F80
Joslyn(valve) (valve) (valve)	Crossarm Transformer	J9237-Q6 J9238-1Q	415402-09Q J9237-Q2/B/R	J9237-Q6 J9238-1Q	J9267-Q6 J9268-1Q	425703-18Q J9267-Q2/B
Kearney	Crossarm Transformer	294072	KE3AB110E-110	294073	294074	KE7BD109E-110

Either normal duty or heavy duty distribution class arresters listed on page ae-1 are acceptable for use with these combination units.

\*These cutouts have open links and must not be used where fault currents are high or for sectionalizing.

(L) Indicates loadbreak type is available.

bx - Splice, automatic

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
---------------------	---------------------------------	-------------------

DISTRIBUTION

<u>Fargo</u>		
AWAC 4 - 4/3	1087 (4/1/76)	1. To obtain experience
GLA-105		2. For use on distribu-
AWAC 2 - 4/3		tion systems only.
GLA-110		
AWAC 1/0 - 4/3		
GLA-115		
266.8 kcmil ACSR 18/1	855 (2/12/86)	Same as above.
GL-1315A		
336.4 kcmil ACSR 18/1		
GL-1315A		
477 kcmil ACSR 18/1		
GL-1325A		

DISTRIBUTION AND TRANSMISSION

<u>Fargo</u>		
266.8 kcmil ACSR 26/7	1384 (5/18/89)	To obtain experience
336.4 kcmil ACSR 26/7		
477 kcmil ACSR 26/7		

by  
July 1989

by - Deadend, Automatic and Formed Type

Conductor Size

<u>Cu</u>	<u>CWC</u>	<u>Fargo</u>	<u>Reliable</u>
-	4A	GD-515	27-SDS
-	6A	GD-513	47-SDS
-	8A	GD-512	-
2 x 3	-	GD-515	271
4	-	GD-512	41LD
6	-	GD-511	61LD

ACSR

\*Fargo

GD-400 Series

\*Preformed

OG-9360 thru 9366  
#OHDE-9534 thru 9540, 4577

\*Reliable

7650 Series

#may only be used with a spool insulator (Item cm) and appropriate clevis for neutral and secondary applications.

Aluminum Alloy  
(6201 and 5005)

Fargo

GD-A Series

Preformed

OG-9360 thru 9366

Reliable

AL Series

\*For use on distribution conductors 4/0 and smaller only.



fv  
October 1989

fv - Guying Attachments  
Transmission

Pole Eye Plates  
25,000 pounds

<u>Manufacturer</u>	<u>Single Eye</u> <u>3/4" Bolts</u>	<u>Double Eye</u> <u>7/8" Bolts</u>
Continental	EPR-66S-12	
Flagg (MIF)	PX37D	PX42
Reliable/Bethea	PE6-77A	

Conditional List  
fv(1)  
July 1989

fv - Guy Attachments  
Pole Bands with Through Bolts  
for Transmission Lines

Strength Ratings: 25,000 lbs. ultimate loading  
(45° guy angle)\*

<u>Manufacturer</u>	<u>Pole Band With Through Bolts and Associated Hardware**</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
Hughes	3108 C.x	1172 9/20/79	To obtain experience.
		1292 1/10/85	
Joslyn	J26043.xGL (includes fetter drive lag screws and thru bolt)	1292 1/10/85	To obtain experience.

\*For a 30° guy angle, capacity of pole bands should be derated.

\*\*Appropriate connecting links (Item du(1)) should be ordered with the pole band.

gz - Crossarm Assembly for Wishbone Construction "Z" Type  
(Single Arm)

Applicable Specification: REA Specification T-5

Applicable Drawings: REA Drawings TSZ-1

3-5/8" x 5-5/8" wood crossarm assembly complete with  
brace and attaching hardware, fittings, and bolts

The following manufacturers have shown compliance with the applicable  
specifications for this assembly:

<u>Manufacturer</u>	<u>Catalog Nos. or Drawing Nos.</u>
American Crossarm & Conduit Co.	601TSZ and 602TSZ
Brooks	64Z1
Hughes Brothers	C-3162-A and C-3162.10

gz-2  
October 1989

gz - Crossarm Assembly for Wishbone Construction, "Z" Type  
(Double Arm)

Applicable Specification: REA Specification T-5

Applicable Drawings: REA Drawing TSZ-2

3-5/8" x 5-5/8" wood crossarm assembly complete with  
brace and attaching hardware, fittings and bolts

The following manufacturers have shown compliance with the applicable  
specifications for this assembly:

<u>Manufacturer</u>	<u>Catalog Nos. or Drawing Nos.</u>
American Crossarm & Conduit Co.	602TSZ
Brooks (2)	64Z2
Hughes Brothers	C-3162-B and C-3162.10

(2) Adjustable spacers are available.

Conditional List  
U ae(1)  
October 1989

U ae - Arresters, Surge

(Shielded for Underground System Pad-Mounted Equipment)

<u>Manufacturer</u>	<u>Meeting No. and Date</u>	<u>Conditions</u>
Cooper Power Systems (RTE)		
Metal Oxide Elbow Arrester	1185 (4/24/81)	To obtain experience.
M.O.V.E.-9kV (15kV interface)	1386 (6/29/89)	
M.O.V.E.-18kV (25 kV interface)	1387 (7/20/89)	
Elastimold (ESNA)		To obtain experience.
Metal Oxide Elbow Arrester	1356	
10 kV	1/28/88	
167ESA - 10 (15 kV interface)		
18 kV		
273ESA - 18 (25 kV interface)		
Joslyn		
Metal Oxide, Elbow Arrester	1297	To obtain experience
Type ZE, 10, 18kV	4/11/85	

Conditional List  
 U ae(2)  
 July 1989

U ae - Arresters, Surge

(For Underground System Pole Risers)

Cooper (McGraw-Edison)

Metal Oxide AZR	1287	To obtain experience.
Intermediate class	9/27/84	
9, 10, 18, 27 kV	1386	
	6/29/89	

General Electric

Metal Oxide, Tranquell**	1292	To obtain experience.
U.D. II 9, 10, 18 kV	1/10/85	

Metal Oxide, Tranquell

Intermediate Class	1386	To obtain experience.
9, 10, 18, 27 kV	06/29/89	

Joslyn

Metal Oxide, Type ZJ	1266	To obtain experience.
U.D. 9, 10, 18 kV	9/22/83	

Metal Oxide, Type ZR

Intermediate Class*	1266	To obtain experience.
9, 10, 18 kV	9/22/83	

Ohio Brass

Metal oxide type	1236	To obtain experience
DynaVar 9, 10, 18kV	6/10/82	
Porcelain, VR	1378	
Polymer, PVR	2/9/89	

Metal Oxide, DynaVar

Intermediate Class	1236	To obtain experience.
9, 10, 18 kV	6/10/82	

Westinghouse

Metal Oxide, HMX	1320	To obtain experience.
HEAVY DUTY: 9, 10, 18 kV	5/8/86	

Metal Oxide, RMX

Intermediate Class*	1320	To obtain experience.
9, 10, 18 kV	5/8/86	

\*Has intermediate class arrester characteristics but does not have intermediate class venting capability.

\*\*A non fragmenting U.D. II Arrester is available for 9 & 10 kV designs at higher cost when specified.

U an - Transformers, distribution  
pad-mounted, dead-front

(For underground application)

Applicable Specifications: "RE Specifications for Pad-Mounted  
Transformers," U-5.

<u>Manufacturer</u>	<u>Single Phase</u>	<u>Three-Phase</u>
Central Moloney (2, 4)	"REA-LP" 25-167 kVA	
Cooper (2, 4)	"REA Shrubline/Series 20 REA" 15-167 kVA	"REA Terra-Tran" 45-2500 kVA
ERMCO (2, 4)	"Low-Profile" 10-167 kVA	
General Electric (2, 4)	"Mini-Pad III - REA" 10-167 kVA	"Compad IV - REA" 75-2500 kVA
Hevi-Duty/Dowzer (3, 4)	"METRI-PAD" 25-167	"PM3W-R" 75-500 KVA
Howard (2, 4)	"Hi Pad REA" 10-167 kVA	"Hi Pad 3 REA" 45-2500 kVA
Kuhlman (2, 4)	"Lo-Pak ELR" 25-167 kVA	"K-PAK-3 REA" 750-2500 KVA
NECO/Hammond (2)	HMM-R, 10-50 kVA SP-R, 75-167 kVA	TP-R, 45-1000 kVA
Pauwels-Chance(2,4)	"Turf-Hugger-R" 10-100 KVA	"Turf-hugger-R" 45-500 KVA
H. K. Porter (2, 4) (Delta-Star)	"Low Profile U 5-R" 25-167 kVA	"Porter U5-R3" 225-2500 kVA
United (Ky, AEC)(2, 4)	"Pad-Mount" 15-75 kVA	

(1) 7.2/12.5 and 7.6/13.2 kV

(2) 7.2/12.5, 7.6/13.2 and 14.4/24.9 kV

(3) 7.2/12.5 and 7.6/13.2 kV (conditional listing for 14.4/24.9 kV)

(4) Dual Voltage - Same as for 14.4/24.9 kV, single phase

(5) Three-phase listing applies to 7.2/12.5 and 7.6/13.2 kV only

(6) 14.4/24.9 kV

U an-1.2  
July 1989

U an - Transformers, Distribution,  
Pad-Mounted, Dead-Front

(For Underground Application)

Applicable Specifications: REA Specifications for Pad-Mounted  
Transformers - U5

<u>Manufacturer</u>	<u>Single Phase</u>	<u>Three-Phase</u>
VanTran (3, 4)	"Mini-Pad U5" 5-167 kVA	"VanTran III-U5" 30-2500 kVA
Westinghouse 2, 4)	"Mini-Pak U-5" 25-167 kVA	Type MTR 75-1500 kVA "Plazapad-U5" 2000-2500 kVA

- (1) 7.2/12.5 and 7.6/13.2 kV
- (2) 7.2/12.5, 7.6/13.2 and 14.4/24.9 kV
- (3) 7.2/12.5 and 7.6/13.2 kV (conditional listing for 14.4/24.9 kV
- (4) Dual voltage - same as for 14.4/24.9 kV, single phase
- (5) Three-phase listing applies to 7.2/12.5 and 7.6/13.2 kV only



U gk - Terminations, Outdoor  
(With Mounting Hardware)\*

(When ordering, specify conductor size, type, whether  
copper or aluminum, insulation diameter, and type of  
mounting desired.)

<u>Manufacturer</u>	<u>Catalog Number</u>
<u>Cooper Power Systems (RTE)</u>	Fasterm Series (15 & 25 kV)
<u>G &amp; W</u>	"Eliminator" 15 kV, E 25 kV, E 35 kV, E
<u>Plymouth/Bishop</u>	SWO Kit (15, 25 and 35 kV)
<u>Raychem</u>	Thermofit HVT (15, 25 and 35 kV) CST (15 kV)
<u>Sigmaform</u>	Q-Cap Series STK (15 & 25 kV)

\*Mounting Hardware is used to attach termination to mounting bracket (U hd or U hj).

U gn-1  
October 1989

U gn - Enclosures, equipment

Applicable Specifications: "REA Specifications for Equipment Enclosures,"  
U-4

<u>Manufacturer</u>	<u>Catalog No.</u>
<u>Durham</u>	AT-42 Series (dead-front) AT-54 Series (dead-front)
<u>Electrical Equipment</u>	TH1-DF Series (dead-front)
<u>Elliott</u>	EPM-PTS (dead-front)
<u>K &amp; M Engineering</u>	KM Series (Dead-front with penta-head bolt)
<u>Milton Electric</u>	1-Phase Single Unit (dead-front)
<u>Maysteel</u>	E/L100 (dead-front)
<u>Northern Plastics</u>	Garrison NPG Series (dead-front)
<u>Western Power Products</u>	FG-DF1 (dead-front) FG-DF3 (dead-front)

NOTE: The above enclosures are available with various multipoint terminations. The owner should specify termination points to be provided.

U gu - Pedestal, Power

Refer to Construction Drawings UK5 and UM5-5

Applicable Specifications: "REA Specifications for Secondary Power Pedestals," U-6

<u>Manufacturer</u>	<u>Inside Dimensions Inches</u>	<u>Height Inches</u>	<u>Catalog No.</u>
Reliable	8 x 8	38	UP 8HLP
	8 x 8	46	UP 8HP
	10-1/2 x 10-1/2	26	UP 10HLP
	16-1/2 x 10-1/2	36	UP 1016HLP
	10-1/2 x 10-1/2	42	UP 10HP
Shallbetter	7.5 x 10.25	39	SUTP Series
Utility Fiberglass	27 x 16	40	PPFP-2700
Vertex	8 x 14	30	SP 814
Western Power	8 x 8	30	*SP-8, DF-3 (dead-front)
	9 x 9	30	*SPMC-9-DF3
	9 x 9	30	SPM-90, DF-3 (stakeless)
	9 x 14	30	*SPMC-14-DF3
	9 x 14	30	SPM-140, DF-3 (stakeless)

\*Furnished with stake.

\*\*Pole mounted

U gu-2  
July 1989

U gu - Power Pedestal  
Refer to Drawings UK6 and UM5-5

Applicable Specifications: "REA Specifications for Secondary Power Pedestals," U-6

<u>Manufacturer</u>	<u>Catalog No.</u>
<u>Armorcast</u>	Polymer concrete frame and cover with fiberglass reinforced polyester skirting 6001 Series.
<u>Associated Plastics</u>	Molded polyethylene with galvanized steel or plastic cover Catalog Nos. 1730-1, 3; 1324-1, 3
<u>Blackburn</u>	Molded polyethylene with galvanized steel cover and ground lug. Catalog No. SDR-2PG
<u>Burndy</u>	Molded polyethylene with galvanized steel cover. Catalog No. URD20G23
<u>Carson</u>	Molded polyethylene with plastic cover Catalog No. 1324-12B and 1730-12B
<u>CDR Systems (Homac)</u>	Fiber reinforced polymer concrete PA Series with penta-head bolts

U he - Enclosures, Sectionalizing Equipment

12.5/7.2 kV

<u>Manufacturer</u>	<u>Catalog Number</u>
<u>Electrical Equipment</u>	FTDF-P Series, single and three-phase one and two fused taps, pad-mounted *GGCL-P Series, single and three-phase, pad-mounted
<u>Elliott</u>	Type EPMR, single and three-phase, pad-mounted
<u>Powercon</u>	Type PMF, single-phase, pad-mounted Type PMF-3.3, three-phase, pad-mounted

\*Furnished with current limiting fuses.

NOTE 1: Enclosures on this page must comply with the dead-front requirements of REA Spec. U-4.

NOTE 2: Single-pole switching of three-phase underground circuits may cause ferroresonance. Refer to REA Bulletin 61-3.

U he-1.1  
July 1989

U he - Enclosures, Sectionalizing Equipment

12.5/7.2 kV

Manufacturer

Catalog Number

Cooper Power Systems  
(McGraw-Edison)

EH3A Series, single-phase, pad-mounted

G & W

PLDR, PFLDR (submersible and pad-mounted)  
single-phase and three-phase, fused or  
unfused switchgear. (Choice of deep well  
or deadbreak bushings), (Must specify  
pentahead security bolt when ordering)

Malton

MEF21

S & C

Mark III, Models PMS (with option G-7)  
200 ampere three-pole switching and  
200 ampere single-pole switching

Shallbetter

SPMD Series, single and three-phase,  
pad-mounted  
SPMC Series, 200 ampere single-pole switching

Westinghouse

UTE, PAD-PAK pad-mounted switching device,  
single and three-phase, 300 amp

NOTE 1: Enclosures on this page must comply with the deadfront requirements of REA Spec. U-4.

NOTE 2: Single-pole switching of three-phase underground circuits may cause ferroresonance. Refer to REA Bulletin 61-3.

U hr  
July 1989

U hr - Secondary tap or splice cover, submersible

<u>Manufacturer</u>	<u>Type or Catalog No.</u>
Blackburn	Type WDBS (#2 through #4/0) Type DBS (250 KCMIL through 1000 KCMIL)
Connector Mfg. Co.	Utilug Sure Seal
Elastimold (ESNA)	Style 86
Electrical Spec. Prod.	TSC Series
Homac	FSS Series
Kearney	Aqua-Seal Kit
Plymouth/Bishop	Splice-Wrap
3M	PST Series 8420

Heat Shrink Tubing (with sealant throughout)

<u>Manufacturer</u>	<u>Type or Catalog No.</u>
AMP	Black heat-shrink tubing
Electrical Spec. Prod.	HSB
Panduit	Heat shrink insulating cover
Raychem	WCSM cable sleeves
Sigmaform Corporation	Sigmaform heat-shrinkable products
3M	ITCSN tubular cable sleeve ICRS wraparound cable sleeve



U hv-1  
October 1989

U hv - Cable, Underground  
15 kV Cable

Applicable Specification:	REA Specification U-1
Conductor:	Copper or Aluminum - #2 AWG through 1000 kcmil
Insulation:	Crosslinked Polyethylene (XLP) Crosslinked Polyethylene with Tree-retardant additives (XLP-TR) (1) indicates Union Carbide 4202 XLP-TR (2) indicates BP H4201 XLP-TR or Ethylene Propylene Rubber (EPR)
Neutral:	Copper Concentric Neutral
Jacket:	High Molecular Weight Polyethylene

<u>Manufacturer</u>	<u>Insulation(s)</u>	<u>Flat Strap Neutral Available</u>
Cablec	XLP, EPR, XLP-TR	Yes
CPI	XLP, XLP-TR (1)	Yes
Hendrix	XLP, XLP-TR (1,2), EPR	No
Kerite	EPR	Yes
Okonite	XLP, XLP-TR (1), EPR	Yes
Pirelli	XLP, XLP-TR (1), EPR	Yes
Reynolds	XLP, XLP-TR (1), EPR	Yes
Southwire Furukawa	XLP, XLP-TR	No

\*For grounding purposes insulated jacketed cables must be treated like overhead lines, i.e., at least four ground rods must be installed per mile in accordance with the NESC. (This does not include service grounds, etc., but does include equipment grounds.) Additional grounding may be necessary in soils with higher resistivity. In splices or tap connections, a good seal should be achieved to exclude moisture. It is recommended that any place that the jacketing is cut (including the connections to ground rods), it be done above ground in a pedestal.



U hv - Cable, Underground  
25 kV Cable

Applicable Specification: REA Specification U-1  
Conductor: Copper or Aluminum - #1 AWG through 1000 kcmil  
Insulation: Crosslinked Polyethylene (XLP)  
Crosslinked Polyethylene with Tree-retardant  
additives (XLP-TR)  
(1) indicates Union Carbide 4202 XLP-TR  
(2) indicates BP H4201 XLP-TR  
or Ethylene Propylene Rubber (EPR)  
Neutral: Copper Concentric Neutral  
Jacket: High Molecular Weight Polyethylene

<u>Manufacturer</u>	<u>Insulation(s)</u>	<u>Flat Strap Neutral Available</u>
Cablec	XLP, EPR, XLP-TR	Yes
CPI	XLP, XLP-TR (1)	Yes
Hendrix	XLP, XLP-TR (1,2), EPR	No
Kerite	EPR	Yes
Okonite	XLP, XLP-TR (1), EPR	Yes
Pirelli	XLP, XLP-TR (1), EPR	Yes
Reynolds	XLP, XLP-TR (1), EPR	Yes
Southwire Furukawa	XLP, XLP-TR	No

\*For grounding purposes insulated jacketed cables must be treated like overhead lines, i.e., at least four ground rods must be installed per mile in accordance with the NESC. (This does not include service grounds, etc., but does include equipment grounds.) Additional grounding may be necessary in soils with higher resistivity. In splices or tap connections, a good seal should be achieved to exclude moisture. It is recommended that any place that the jacketing is cut (including the connections to ground rods), it be done above ground in a pedestal.

U hv-3  
July 1989

U hv - Cable, Underground

600 Volt Cable

Applicable Specification: REA Specification U-2  
Conductor : Copper, #4 AWG and larger  
Aluminum, #2 AWG and larger  
Insulation : Cross-Linked polyethylene (XLPE)

<u>Manufacturer</u>	<u>Type Conductor</u>
Alcan	Copper or Aluminum
Cablec	Copper or Aluminum
Coilyer	Copper or Aluminum
Conductor Products	Aluminum
Essex	Copper or Aluminum
General Electric	Copper or Aluminum
Kaiser	Aluminum
Okonite	Copper or Aluminum
Phelps Dodge	Copper or Aluminum
Phillips Cables, Inc. (Marked "Phillips W")	Copper or Aluminum
Pirelli	Copper or Aluminum
Reynolds	Copper or Aluminum
Rome Cable	Copper or Aluminum
Southwire	Copper or Aluminum

NOTE: The manufacturers shown above have indicated that their 600 volt cable is suitable for use on 480 volt corner grounded delta circuits.

The above cable may be supplied with UL label for Type USE.